

DAKSHIN HARYANA BIJLI VITRAN NIGAM**Sales Circular No. D - 04/2025**

From

Chief Engineer/Commercial,
DHBVN, Hisar

To

All CEs (OP), SEs(OP), XENs (OP), SDOs (OP),
JEs-I In-charge Sub-office in DHBVN.**Memo No. Ch - 04/SE/C/R-16/45/2010/VoI-IV**
Dated: 11.04.2025**Subject: Schedule of tariff for supply of energy for FY 2025-26.**

HERC in its Order dated 28.03.2025 has approved the Distribution and Retail Supply Tariff to be charged by DHBVN to consumers during FY 2025-26. The same shall be applicable **with effect from 01.04.2025: -**

Tariff for 2025-26 (W.E.F. 01.04.2025)					
Sr. No.	Category of Consumers	Energy Charges (Paisa/kWh or /kVAh)*	Fixed Charge (Rs. Per kW per month of the connected load/per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC	
1	Domestic Supply				
	Category I: (for consumers up to 2 kW)				
	0 - 50 units per month	220/kWh	Nil	Nil	
	51-100	270/kWh	Nil		
	Category II: (for consumers having load up to 5 kW)				
	0-150	295 / kWh	Nil	Nil	
	151-300	525 / kWh	Nil		
	301-500	645 /kWh	Rs. 50/kW		
	Above 500	710 / kWh	Rs. 50/kW		
	Category III (for consumers having load more than 5 kW)				
	0-500	650 / kWh	Rs. 75/kW	Nil	
	501-1000	715 / kWh	Rs. 75/kW	Nil	
	Above 1000	750 /kWh	Rs. 75/kW	Nil	
	2	Non-Domestic (including Independent Hoarding/Decorative Lightning/Temporary Metered Supply and others)			
		Merged with LT Supply Tariff			
	Merged with HT Supply Tariff				
	Merged with HT Supply Tariff				
3	HT Supply (above 50 kW) including Traction and DMRC				
	Supply at 11 KV	695/kVAh	Rs. 290/kVA /Month	Nil	

Tariff for 2025-26 (W.E.F. 01.04.2025)				
Sr. No.	Category of Consumers	Energy Charges (Paisa/kWh or /kVAh)*	Fixed Charge (Rs. Per kW per month of the connected load/per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC
	Supply at 33 KV	685/kVAh	Rs. 290/kVA /Month	Nil
	Supply at 66/132 kV	675/kVAh	Rs. 290/kVA /Month	Nil
	Supply at 220 kV	670/kVAh	Rs. 290/kVA /Month	Nil
	Supply at 400 kV	655/kVAh	Rs. 290/kVA /Month	Nil
	Arc furnaces/ Steel Rolling Mills (supply at 11 kV)	725/kVAh	Rs. 290/kVA /Month	Nil
4	LT Supply - up to 50 kW			
	Upto 10 KW	645/kVAh	Rs. 100/kW/Month	Nil
	Above 10 KW & upto 20 kW	680/kVAh	Rs. 100/kW/Month	Nil
	Above 20 KW and upto 50 KW	660/kVAh	Rs. 250/kW/Month	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT Supply		
5	Agro Industries / FPO			
	Mushroom compost & spawn, high-tech hydroponics & aeroponics and cold storage units set up by FPOs			
	Upto 20 KW	475 / kWh	Nil	Nil
	Above 20 KW	650 / kWh	Nil	Nil
	Agro Industries/FPO not covered in the above category: -			
	Upto 20 KW	475 / kWh	Nil	Nil
	20 KW-50 KW	As applicable to LT supply consumers		
	Above 50 KW	As applicable to HT supply consumers		
6	Agriculture Tube-well Supply			
	Metered:			
	(i) with motor upto 15 BHP	735/unit	-	Rs. 180 BHP/ Year
	(ii) with motor above 15 BHP	735/unit	-	Rs. 144 BHP/ Year
	Un-metered (Rs./ Per BHP/Month):			
	(i) with motor upto 15 BHP	Nil	Rs. 15/BHP/Month	Nil
	(ii) with motor above 15 BHP	Nil	Rs. 12/BHP/Month	Nil

Tariff for 2025-26 (W.E.F. 01.04.2025)				
Sr. No.	Category of Consumers	Energy Charges (Paisa/kWh or /kVAh)*	Fixed Charge (Rs. Per kW per month of the connected load/per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC
7	Public Water Works / Lift Irrigation / MITC / Street Light/EV charging			
	Lift Irrigation	735/kWh	Rs. 180.00 (Rs/kW or BHP/month)	Nil
	Street light	735/kWh	Nil	Rs. 165.00/kW/ month
	Public Water Works	735/kWh	Rs. 180.00 (Rs/kW)	Nil
	EV Charging Stations	CoS-HT (i.e. Rs. 7.05/kWh)		
8	Railway Traction			
	Supply at 11 KV	Merged with HT Supply Tariff at the respective voltage of supply		
	Supply at 33 KV			
	Supply at 66 or 132 kV			
	Supply at 220 kV			
9	DMRC			
	Supply at 66 kV or 132 kV	Merged with HT Supply Tariff		
10	Bulk Supply			
	Supply at LT	690/kVAh	250/kVA/month Or 250/kW/month as applicable	Nil
	Supply at 11 kV	680/kVAh		Nil
	Supply at 33 kV	670/kVAh		Nil
	Supply at 66 or 132 kV	660/kVAh	250/kVA/month Or 250/kW/month as applicable	Nil
	Supply at 220 kV	650/kVAh		Nil
11	Bulk Supply (Domestic)			
	For total consumption in a month not exceeding 800 units/ flat/ dwelling unit (DU).	580/kWh	Rs. 150 / kW / month of the recorded demand	Nil
	For total consumption in a month exceeding 800 units/ flat/DU.	660/kWh	Rs. 150 / kW / month of the recorded demand	Nil

* Tariff in kVAh and kWh shall be applicable by considering power factor of 0.9

Notes:

1. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable. The tariff determined in the table above for Arc Furnace

taking supply at 11 kV voltage, is inclusive of surcharge. However, the open access consumers bringing in power under Open Access Mechanism shall also pay a surcharge of 30 Paise/unit.

2. Fixed charges for HT supply and Bulk Supply category are in Rs. / kVA of Contract Demand.
3. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs/kW of the connected load where contract demand is not sanctioned and in Rs. /kVA of contract demand where contract demand is sanctioned.
4. Advocate's Chamber, shall be levied a single rate (tariff) equivalent to CoS of LT Supply (**i.e. Rs.7.35/kWh**) as determined in the present order. There shall be no demand / fixed charges.
5. The electricity crematorium shall be levied a concessional tariff of Rs. 2.75 / Unit (kVA or kWh). No demand charges shall be levied.
6. The schedule of tariff and charges does not include Electricity Duty, Municipal Tax, Panchayat Tax (being levied as per the notifications issued by the State Government) and FSA as per MYT Regulations in vogue.
7. Tariff for the eligible Gaushalas shall be Rs. 2.0 / kWh subject to payment of subsidy by the State Government.
8. In case the State Government desires to extend concession including MMC/ subsidy to any consumer category, the same shall be implementable subject to section 65 of the Electricity Act, 2003.
9. In the case of the existing consumers above 50 kW up to 70 kW (LT) that has been merged with HT Supply, the tariff shall be as per HT Supply. In the absence of a compatible meter standard power factor of 0.90 may be used. However, the Discoms shall ensure that a compatible meter of requisite accuracy is installed either by the Discoms or by the consumers themselves. It is clarified that consumer will not have the option to pick and choose. However, such consumers shall be given option either to get the load reduced below 50 KW or convert to HT metering.
10. The tariff for places of worship shall be a single part tariff equivalent to the Domestic Supply tariff(s).
11. The charges, other than energy and demand charges determined in the present order, for NDS category merged with HT / LT Supply shall be as per the charges applicable for erstwhile HT / LT Industry.
12. The Temporary Supply Tariff shall remain unchanged i.e. as per the Commission's tariff order for the FY 2021-22 i.e.

“The tariff and charges for temporary supply shall be 1.2 times fixed charges and 1.5 times the energy charges of the relevant category for which temporary supply has been sought. While releasing electric supply on temporary basis, the DISCOMs must mention the period for which temporary supply has been sought and given. In case the said period gets extended for whatever reasons, the multiplication factor for both fixed charges and energy charges shall be 2 times.

The Commission has also clarified in its order dated 31.03.2022 in case No. HERC/RA-08 of 2021 that 2 times charges are to be levied from the extension of period of the said connection.”

13. The AP Supply tariff shall be Rs. 7.35 / kWh for metered supply and BHP (The case of flat rate shall be converted to kW and units worked out by applying the average running hours of the tube-wells). However, the State Government may continue with the subsidized tariff provided advance subsidy, in the beginning of each quarter is paid by the State Government to the Discoms, as per Section 65 of the Electricity Act, 2003. The AP Tube- well tariff determined by the Commission u/s 62 of the Electricity Act, 2003 shall be levied by the Discoms in case the Government does not pay subsidy in accordance with the provisions of Section 65 of the Electricity Act, 2003.

The billing of metered and un-metered AP connections will continue as per tariff for FY 2021-22 (Sales Circular No. D-12/2021).

The MMC shall be levied as specified by the Hon'ble Commission in the Tariff Order for FY 2025-26.

14. It is clarified that the acceptance limit of cash will be Rs. 5000 (five thousand). However, the cash collection limit for theft penalty shall be Rs. 2,00,000 (two lakhs); submission of PAN Card shall be mandatory for any transaction exceeding Rs. 50,000 (Fifty Thousand). It is further made clear that the AEE / SDO concerned shall be fully responsible for cash collected and remittance into the designated bank(s) on the same day.
15. The consumers opting for procuring green energy, shall pay green energy premium of Rs. 0.88 / Unit over and above the normal tariff.
16. NDS consumers having sanctioned load above 50 KW and existing consumers having sanctioned load above 50 KW and up to 70 KW (on LT Supply) have been merged with the HT industrial consumers as “HT Supply”. In the absence of declared contract demand, as well cumbersome process of asking all such consumer to declare their contract demand, it would be appropriate, given the nature of NDS usage, that the sanctioned load of such consumers available with the Discoms, is considered for levy of Fixed Charges.
17. LT supply consumers (having sanctioned load up to 20 KW) shall be billed only on kVAh tariff with the exception of billing in kWh only when the installed meter at consumer premises is not kVAh compliant.

However, Discoms shall ensure installation of kVAh meters for such consumers.

18. In line with Regulation 5 of the HERC (Prepaid Smart Metering), Regulations, 2022, there shall be 5% rebate for consumers availing supply through prepaid smart meters.
19. Agro Industries / FPO includes Pack House, Grading, Packing, Pre-Cooling and Ripening Chamber, Honey Bee, Honey Processing, Tissue culture, Zinga and Fish Farming, Poultry Farm, Pig Farm, Milk Chilling Plant and Cold Storage, Mushroom Farming. Additionally, Mushroom compost & spawn, high-tech hydroponics & aeroponics and cold storage units set up by FPOs, shall also form part of Agro Industries / FPO.
20. Fish farming units connected on AP feeder shall continue to be billed on AP subsidized tariff. However, fish farming on other than AP feeder shall be included in the new Tariff Category i.e. Agro Industries/FPO.

Wheeling Charges

- The wheeling charges payable by the open access consumers shall be as under:-

HT (Rs./kWh)	-	Rs. 0.66
LT (Rs./kWh)	-	Rs. 0.93

- The Commission observes that the embedded open access consumers of the Discom's drawing power at 66kV or above imposes cost which is being borne by the Discoms. Hence besides the intra state transmission loss as determined by the Commission for FY 2025-26 in the ARR/Tariff order of HVPNL, such open access consumers shall also be liable to pay the distribution system network cost as determined above i.e. Rs. 0.46 per Unit, till such time they are consumers of the Distribution Licensees.

Cross-Subsidy Surcharge (CSS)

Sr. No.	Categories	Cross Subsidy Surcharge (Rs./kWh)
1	HT supply	1.41
2	Bulk Supply (other than DS)	0.55
3	LT supply	0.31

Additional surcharge:

The additional surcharge payable by the open access consumers shall continue to be levied @ **1.15/kWh** (as notified vide Sales Circular No. D-36/2024 effective from 18.11.2024).

Transmission charges

39 Paise/kWh to be applicable w.e.f. 01.04.2025 (As approved by the HERC in its

Order dated 13.03.2025 for approval of ARR for Transmission Business & SLDC and determination of Transmission Tariff and SLDC charges for the FY 2025-26).

Sales Circular No. D-09/2024 hereby superseded.

The above instructions may be brought to the notice of all concerned for strict and meticulous compliance.

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11/04/25
Superintending Engineer/Commercial
For Chief Engineer/Commercial
DHBVNL, Hisar.